

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	120,697	--	--	213,501	97,475	5,091	12,526	419,278	4,961	0	105,715
Natural Gas Plant Liquids and Liquefied Refinery Gases	55,331	-2,048	13,705	8,124	-4,346	--	-7,270	11,827	13,425	52,784	40,927
Pentanes Plus	5,209	-2,048	--	41	10,359	--	-956	3,555	11,637	-675	7,331
Liquefied Petroleum Gases	50,122	--	13,705	8,083	-14,705	--	-6,314	8,272	1,788	53,459	33,596
Ethane/Ethylene	22,794	--	--	39	-14,790	--	731	--	--	7,312	5,037
Propane/Propylene	18,108	--	13,833	6,361	-2,418	--	-3,992	--	213	39,663	19,148
Normal Butane/Butylene	6,216	--	-335	1,174	409	--	-3,333	3,600	1,575	5,622	7,065
Isobutane/Isobutylene	3,004	--	207	509	2,094	--	280	4,672	--	862	2,346
Other Liquids	--	106,947	--	599	-49,319	-18,217	3,815	31,224	2,232	2,739	50,920
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	106,950	--	373	-74,981	522	1,219	29,597	2,048	0	8,324
Hydrogen	--	--	--	--	--	2,619	--	2,619	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	106,950	--	103	-74,981	-1,999	1,212	26,815	2,046	0	8,276
Fuel Ethanol ⁶	--	101,515	--	--	-72,568	-389	788	25,977	1,793	0	7,449
Renewable Fuels Except Fuel Ethanol	--	5,435	--	103	-2,413	-1,610	424	838	253	0	827
Other Hydrocarbons	--	--	--	270	--	-100	7	163	--	0	48
Unfinished Oils	--	--	--	23	114	--	1,848	-4,452	--	2,741	14,002
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	203	25,548	-18,738	760	6,065	185	0	28,590
Reformulated	--	--	--	--	3,560	-1,978	624	958	--	0	6,464
Conventional	--	-3	--	203	21,988	-16,760	136	5,107	185	0	22,126
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-12	14	--	-2	4
Finished Petroleum Products	--	88	474,579	3,355	12,198	20,250	-1,223	--	5,571	506,122	78,417
Finished Motor Gasoline	--	88	256,838	21	7,722	19,127	-2,146	--	201	285,741	22,172
Reformulated	--	--	42,225	--	--	1,370	--	--	6	43,589	--
Conventional	--	88	214,613	21	7,722	17,758	-2,146	--	195	242,152	22,172
Finished Aviation Gasoline	--	--	244	11	-28	--	-13	--	--	240	158
Kerosene-Type Jet Fuel	--	--	27,589	--	1,198	--	-950	--	1,518	28,219	7,630
Kerosene	--	--	74	--	-100	--	-129	--	1	102	187
Distillate Fuel Oil	--	--	123,036	183	5,958	1,123	-1,911	--	668	131,543	31,457
15 ppm sulfur and under ⁷	--	--	120,960	163	12,003	1,123	-1,795	--	52	135,992	29,662
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,925	20	-6,045	--	70	--	425	-4,595	1,065
Greater than 500 ppm sulfur	--	--	151	--	--	--	-186	--	191	146	730
Residual Fuel Oil ⁸	--	--	4,982	824	-2,993	--	100	--	632	2,081	1,547
Less than 0.31 percent sulfur	--	--	--	37	--	--	-48	--	NA	NA	168
0.31 to 1.00 percent sulfur	--	--	674	535	--	--	-10	--	NA	NA	196
Greater than 1.00 percent sulfur	--	--	4,308	252	-2,993	--	158	--	NA	NA	1,183
Petrochemical Feedstocks	--	--	5,452	439	-469	--	71	--	--	5,351	621
Naphtha for Petro. Feed. Use	--	--	3,993	268	-444	--	54	--	--	3,763	512
Other Oils for Petro. Feed. Use	--	--	1,459	171	-25	--	17	--	--	1,588	109
Special Naphthas	--	--	-117	172	68	--	-29	--	45	107	99
Lubricants	--	--	1,149	687	1,681	--	-1	--	1,067	2,451	778
Waxes	--	--	204	3	--	--	18	--	134	55	43
Petroleum Coke	--	--	20,091	208	--	--	977	--	642	18,680	1,970
Marketable	--	--	14,461	208	--	--	977	--	642	13,050	1,970
Catalyst	--	--	5,630	--	--	--	--	--	--	5,630	--
Asphalt and Road Oil	--	--	17,221	790	-839	--	2,754	--	661	13,757	11,632
Still Gas	--	--	16,257	--	--	--	--	--	--	16,257	--
Miscellaneous Products	--	--	1,559	17	--	--	36	--	2	1,538	123
Total	176,028	104,987	488,284	225,579	56,008	7,125	7,848	462,329	26,189	561,645	275,979

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.